

NPDES
Compliance Inspection Report

A. NATIONAL DATA SYSTEM CODING

Permit No.	NPDES No.	Date	Inspection Type	Inspector	Facility Type
OIL00091*GD	OH0059552	September 16, 2009	C	S	2

B. FACILITY DATA

Name and Location of Facility Inspected	Entry Time	Permit Effective Date
American Energy Corp. Century Mine 43521 Mayhugh Hill Road Beallsville, Ohio 43716 (mine office (740) 926-9152)	10:00 a.m.	December 1, 2002
	Exit Time	Permit Expiration Date
	1:30 p.m.	July 31, 2007

Name(s) and Title(s) of On-Site Representative(s)	Phone Number(s)
Fred Blumling, Engineer	(740) 310-7040
Name, Address and Title of Responsible Official	Phone Number
Farley Wood, Dir. Env. Compliance & Corp. Permitting	(740) 926-1351

C. AREAS EVALUATED DURING INSPECTION

<u>S</u> Permit	<u>N/A</u> Flow Measurement	<u>N/A</u> Pretreatment
<u>S</u> Records/Reports	<u>S</u> Laboratory	<u>N/A</u> Compliance Schedules
<u>S</u> Operations & Maintenance	<u>S</u> Effluent/Receiving Waters	<u>S</u> Self-Monitoring Program
<u>S</u> Facility Site Review	<u>S</u> Sludge Storage/Disposal	<u> </u> Other
<u>N/A</u> Collection System		

(S = Satisfactory, M = Marginal, U = Unsatisfactory, N = Not Evaluated; N/A = Not Applicable)

D. SUMMARY OF FINDINGS/COMMENTS (attach additional sheets if necessary)



Abbot Stevenson, Inspector, Ohio EPA, Southeast District Office

10/21/09
Date



Timothy M. Campbell, Reviewer, Ohio EPA, Southeast District Office

10/21/09
Date

E. PERMIT VERIFICATION

Inspection Observations Verify the Permit	Yes	No	N/A	N/E
a. Correct name and mailing address of permittee	X			
b. Correct name and location of receiving waters	X			
c. Product(s) and production rates conform with permit application (industries)	X			
d. Flows and loadings conform with NPDES permit	X			
e. Treatment processes are as described in permit application/briefing memo	X			
f. New treatment process(es) added since last inspection		X		
g. Notification given to state of new, different, or increased discharges	X			
h. All discharges are permitted	X			
i. Number and location of discharge points are as described in permit		X		

Comments: i. Outfall 012 is not a direct discharge, it discharges to pond 08.

F. COMPLIANCE SCHEDULES/VIOLATIONS

	Yes	No	N/A	N/E
a. Any significant violations since the last inspection		X		
b. Permittee is taking actions to resolve violations			X	
c. Permittee has compliance schedule		X		
d. Compliance schedule contained in: _____			X	
e. Permittee is meeting compliance schedule			X	

Comments:

G. OPERATION AND MAINTENANCE

Treatment Facility Properly Operated and Maintained	Yes	No	N/A	N/E
a. Standby power available: Generator: _____ Dual Feed: _____		X		
b. Adequate alarm system available for power or equipment failures	X			
c. All treatment units in service other than backup units	X			
d. Sufficient operating staff provided: No. of shifts: <u>1</u> Days/Week: <u>5</u>	X			
e. Operator holds unexpired license of class required by permit Class: <u>I</u>	X			
f. Routine and preventive maintenance schedule/performed on time	X			
g. Any major equipment breakdown since last inspection		X		
h. Operation and maintenance manual provided and maintained		X		
i. Any plant bypasses since last inspection		X		
j. Regulatory agency notified of bypasses: _____ on MORS _____ 800 No.			X	
k. Any hydraulic and/or organic overloads experienced since last inspection		X		

Comments: It is recommended that AEC hire a consultant to troubleshoot the sewage treatment plant.